### UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

### FORM 8-K

### CURRENT REPORT

#### Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): October 25, 2018



### NEWPARK RESOURCES, INC.

(Exact name of registrant as specified in its charter)

**Delaware** (State or other jurisdiction of incorporation) **001-02960** (Commission File Number) **72-1123385** (IRS Employer Identification No.)

9320 Lakeside Boulevard, Suite 100 The Woodlands, TX

(Address of principal executive offices)

77381 (Zip Code)

Registrant's telephone number, including area code: (281) 362-6800

Not Applicable

(Former name or former address, if changed since last report.)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

p Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

p Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

p Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

p Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13a-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company  $\Box$ 

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

#### Item 2.02. Results of Operations and Financial Condition.

On October 25, 2018, Newpark Resources, Inc. (the "Company") issued a press release announcing financial information for the three months and nine months ended September 30, 2018. The press release is attached to this Current Report on Form 8-K as Exhibit 99.1 and is incorporated herein by reference.

The information in Item 2.02 of this Current Report on Form 8-K and the information in the exhibit attached hereto shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act except as expressly set forth by specific reference in such filing.

### Use of Non-GAAP Financial Information

To help understand the Company's financial performance, the Company has supplemented its financial results that it provides in accordance with generally accepted accounting principles ("GAAP") with non-GAAP financial measures. Such financial measures include earnings before interest, taxes, depreciation and amortization ("EBITDA"), EBITDA Margin, Net Debt and the Ratio of Net Debt to Capital.

We believe these non-GAAP financial measures are frequently used by investors, securities analysts and other parties in the evaluation of our performance and/or that of other companies in our industry. In addition, management uses these measures to evaluate operating performance, and our incentive compensation plan measures performance based on our consolidated EBITDA, along with other factors. The methods we use to produce these non-GAAP financial measures may differ from methods used by other companies. These measures should be considered in addition to, not as a substitute for, financial measures prepared in accordance with GAAP. Applicable reconciliations to the nearest GAAP financial measure of each non-GAAP financial measure are included in the attached Exhibit 99.1.

#### Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

Exhibit No.	Description
99.1	Press release issued by Newpark Resources, Inc. on October 25, 2018.

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

NEWPARK RESOURCES, INC. (Registrant)

Date: October 25, 2018

By: /s/ Gregg S. Piontek

Gregg S. Piontek Senior Vice President and Chief Financial Officer (Principal Financial Officer)



# **NEWS RELEASE**

Contacts: Gregg Piontek Senior Vice President and Chief Financial Officer Newpark Resources, Inc. gpiontek@newpark.com 281-362-6800

# NEWPARK RESOURCES REPORTS THIRD QUARTER 2018 RESULTS Company provides update on deepwater Gulf of Mexico entry

THE WOODLANDS, TX – October 25, 2018 – Newpark Resources, Inc. (NYSE: NR) today announced results for its third quarter ended September 30, 2018. Total revenues for the third quarter of 2018 were \$235.3 million compared to \$236.3 million for the second quarter of 2018 and \$201.7 million for the third quarter of 2017. Net income for the third quarter of 2018 was \$3.6 million, or \$0.04 per diluted share, compared to \$10.8 million, or \$0.12 per diluted share, for the second quarter of 2018, and \$2.7 million, or \$0.03 per diluted share, for the third quarter of 2017. Third quarter 2018 results include the impact of the following:

- \$1.8 million of pre-tax charges in the Corporate office (\$1.8 million after-tax) associated with the retirement and transition of our Senior Vice President, General Counsel and Chief Administrative Officer, primarily reflecting the impact of modifications to certain outstanding stock-based and other incentive awards;
- \$1.1 million of pre-tax charges in the Brazil Fluids Systems business (\$1.1 million after-tax), primarily related to severance costs associated with our planned workforce reductions in the fourth quarter of 2018 in connection with the completion of the current contract with Petrobras, which is scheduled to conclude in December 2018;
- \$0.8 million of pre-tax charges in the U.S. Fluids Systems business (\$0.6 million after-tax), associated with the July 2018 fire at our Kenedy, Texas drilling fluids facility; and
- \$0.6 million of non-capitalizable expenses in the U.S. Fluids Systems business (\$0.5 million after-tax), related to the upgrade and conversion of a drilling fluids facility into a completion fluids facility, which is expected to be operational by the end of 2018. Located in the Port of Fourchon, this adjacent facility complements our primary Gulf of Mexico deepwater shorebase and supports our product line expansion.

Combined, the impact of the above items resulted in a \$4.3 million reduction in operating income and a \$4.0 million reduction in net income (\$0.04 per diluted share).

Paul Howes, Newpark's President and Chief Executive Officer, stated, "We're pleased to report that both segments are continuing to make meaningful strides in the execution of our long-term strategy, although our Fluids Systems segment experienced some softness in the quarter. In addition, we began to repatriate excess cash from our foreign subsidiaries in the quarter, which facilitated a reduction in our outstanding debt.

"In Fluids Systems, third quarter revenues for the segment came in at \$181 million, a 1% sequential improvement. North America revenues improved by 7% sequentially, as improvement in the North America land markets were partially offset by a sequential reduction in Gulf of Mexico activities. We successfully

completed our second Kronos deepwater project with Shell Oil in the quarter and have since been awarded two additional wells, which are scheduled to be drilled over the next two quarters. Despite the continued progress in our deepwater market penetration efforts, we experienced project delays with other offshore customers, which negatively impacted the Gulf of Mexico revenue contribution for the quarter. Eastern Hemisphere revenues declined by \$5 million sequentially from the near-record level achieved last quarter, reflecting the anticipated reductions in Romania, Kuwait and Australia.

"Following the strong margin improvement in the prior quarter, our Fluids Systems operating margin declined to 5% in the third quarter, reflecting the impact of the \$2.5 million of charges in the quarter, as well as the timing of certain expenses, including elevated bad debt charges related to revenues from prior years in our foreign operations," added Howes. "With the scheduled completion of the current Petrobras contract in December 2018, we expect a reduction in our Latin America revenues going forward, but only a minimal impact to operating income. Meanwhile, we're continuing to make organizational investments to support our total fluids strategy, which are crucial to our efforts to capitalize on our capabilities, infrastructure, and strong position to expand our total addressable market and improve our long-term Fluids Systems segment profitability.

"In the Mats & Integrated Services segment, we continue to see the benefits from our market diversification strategy, which provides meaningful growth opportunities and added stability, as reflected by the balanced contribution across both E&P and non-E&P markets. Third quarter mats revenues came in at \$54 million, modestly ahead of our expectations. The seasonal decline in the utility transmission rental market was as anticipated, with the impact in this end-market somewhat offset by the continued market penetration in pressure pumping applications, where we believe our systems provide a superior work surface for gravity-fed sand systems," added Howes. "With the increasing momentum more broadly across both E&P and non-E&P markets, as well as weather-driven demand in the southern U.S, we feel confident that fourth quarter revenues for the segment will grow beyond the levels achieved in recent quarters."

### Segment Results

The Fluids Systems segment generated revenues of \$181.0 million for the third quarter of 2018 compared to \$179.7 million for the second quarter of 2018 and \$166.7 million for the third quarter of 2017. Segment operating income was \$8.3 million for the third quarter of 2018 compared to \$13.3 million for the second quarter of 2018 and \$7.9 million for the third quarter of 2017. Operating income for the third quarter of 2018 includes \$1.1 million of charges in Brazil primarily related to severance costs associated with our planned workforce reductions in the fourth quarter of 2018 in connection with the scheduled completion of the current contract with Petrobras, \$0.8 million of charges associated with the July 2018 fire at our Kenedy, Texas drilling fluids facility, and \$0.6 million of non-capitalizable expenses related to the upgrade and conversion of a drilling fluids facility into a completion fluids facility.

The Mats and Integrated Services segment generated revenues of \$54.4 million for the third quarter of 2018 compared to \$56.5 million for the second quarter of 2018 and \$34.9 million for the third quarter of 2017. Segment operating income was \$12.9 million for the third quarter of 2018 compared to \$14.9 million for the second quarter of 2018 and \$10.9 million for the third quarter of 2017.

## **Conference** Call

Newpark has scheduled a conference call to discuss third quarter 2018 results and near-term operational outlook, which will be broadcast live over the Internet, on Friday, October 26, 2018 at 10:00 a.m. Eastern Time / 9:00 a.m. Central Time. To participate in the call, dial 412-902-0030 and ask for the Newpark Resources call at least 10 minutes prior to the start time, or access it live over the Internet at www.newpark.com. For those who cannot listen to the live call, a replay will be available through November 9, 2018 and may be accessed by dialing 201-612-7415 and using pass code 13683325#. Also, an archive of the webcast will be available shortly after the call at www.newpark.com for 90 days.

Newpark Resources, Inc. is a worldwide provider of value-added fluids and chemistry solutions in the oilfield, and engineered worksite and access solutions used in various commercial markets. For more information, visit our website at www.newpark.com.

This news release contains "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, as amended. All statements that address expectations or projections about the future, including Newpark's strategy for growth, product development, market position, expected expenditures and future financial results are forward-looking statements. Words such as "will," "may," "could," "should," "should," "anticipates," "believes," "estimates," "expects," "plans," "intends," and similar expressions are intended to identify these forward-looking statements but are not the exclusive means of identifying them. These statements are not guarantees of future performance and involve a number of risks, uncertainties and assumptions. Many factors, including those discussed more fully elsewhere in this release and in documents filed with the Securities and Exchange Commission by Newpark, particularly its Annual Report on Form 10-K for the year ended December 31, 2017, as well as others, could cause results to differ materially from those expressed in, or implied by, these statements. These risk factors include, but are not limited to, risks related to the worldwide oil and natural gas industry, our customer concentration and reliance on the U.S. exploration and production market, risks related to our international operations, our ability to replace existing contracts, the cost and continued availability of borrowed funds including noncompliance with debt covenants, operating hazards present in the oil and natural gas industry, our ability to execute our business strategy and make successful business acquisitions and capital investments, the availability of raw materials or the impact of tariffs on the cost of such raw materials, the availability of skilled personnel, our market competition, our ability to expand our product and service offerings and enter new customer markets with our existing products, compliance with legal and regulatory matters, including environmental regulations, the availability of insurance and the risks and limitations of our insurance coverage, the ongoing impact of the U.S. Tax Cuts and Jobs Act and the refinement of provisional estimates, potential impairments of long-lived intangible assets, technological developments in our industry, risks related to severe weather, particularly in the U.S. Gulf Coast, cybersecurity breaches or business system disruptions and risks related to the fluctuations in the market value of our common stock. Newpark's filings with the Securities and Exchange Commission can be obtained at no charge at www.sec.gov, as well as through our website at www.newpark.com. We assume no obligation to update, amend or clarify publicly any forwardlooking statements, whether as a result of new information, future events or otherwise, except as required by securities laws. In light of these risks, uncertainties and assumptions, the forward-looking events discussed in this news release might not occur.

# Newpark Resources, Inc. Condensed Consolidated Statements of Operations (Unaudited)

		1	Three	e Months Ende	Nine Months Ended					
(In thousands, except per share data)		September 30, 2018		June 30, 2018		September 30, 2017		September 30, 2018		ptember 30, 2017
Revenues	\$	235,329	\$	236,262	\$	201,663	\$	698,884	\$	543,374
Cost of revenues		194,730		188,480		164,587		569,665		442,608
Selling, general and administrative expenses		29,820		28,708		27,270		85,482		79,297
Other operating (income) loss, net		725		(69)		(76)		702		(127)
Operating income		10,054		19,143		9,882		43,035		21,596
Foreign currency exchange (gain) loss		(89)		458		174		594		1,100
Interest expense, net		3,668		3,691		3,586		10,659		10,245
Income from operations before income taxes		6,475		14,994		6,122		31,782		10,251
Provision for income taxes		2,831		4,148		3,469		10,070		6,949
Net income	\$	3,644	\$	10,846	\$	2,653	\$	21,712	\$	3,302
Calculation of EPS:										
Net income - basic and diluted	\$	3,644	\$	10,846	\$	2,653	\$	21,712	\$	3,302
Weighted average common shares outstanding - basic Dilutive effect of stock options and restricted stock		90,526		89,703		85,426		89,779		84,749
awards		2,151		2,823		2,251		2,535		2,545
Dilutive effect of 2021 Convertible Notes		905		1,265		_		727		_
Weighted average common shares outstanding - diluted		93,582		93,791		87,677		93,041		87,294
Income per common share - basic	\$	0.04	\$	0.12	\$	0.03	\$	0.24	\$	0.04
Income per common share - diluted	\$	0.04	\$	0.12	\$	0.03	\$	0.23	\$	0.04

# Newpark Resources, Inc. Operating Segment Results (Unaudited)

		<b>Three Months Ended</b>					Nine Months Ended			
(In thousands)	Sej	ptember 30, 2018	June 30, 2018		September 30, 2017		September 30, 2018		September 30, 2017	
Revenues										
Fluids systems	\$	180,970	\$	179,738	\$	166,726	\$	538,087	\$	453,399
Mats and integrated services		54,359		56,524		34,937		160,797		89,975
Total revenues	\$	235,329	\$	236,262	\$	201,663	\$	698,884	\$	543,374
Operating income (loss)										
Fluids systems	\$	8,288	\$	13,327	\$	7,930	\$	32,092	\$	20,145
Mats and integrated services		12,925		14,853		10,941		39,864		28,762
Corporate office		(11,159)		(9,037)		(8,989)		(28,921)		(27,311)
Operating income	\$	10,054	\$	19,143	\$	9,882	\$	43,035	\$	21,596
Segment operating margin										
Fluids systems		4.6%		7.4%		4.8%		6.0%		4.4%
Mats and integrated services		23.8%		26.3%		31.3%		24.8%		32.0%

## Newpark Resources, Inc. Condensed Consolidated Balance Sheets (Unaudited)

(In thousands, except share data)	Sep	otember 30, 2018		December 31, 2017	
ASSETS					
Cash and cash equivalents	\$	52,243	\$	56,352	
Receivables, net		264,014		265,866	
Inventories		202,707		165,336	
Prepaid expenses and other current assets		18,016		17,483	
Total current assets		536,980		505,037	
Property, plant and equipment, net		313,989		315,320	
Goodwill		44,015		43,620	
Other intangible assets, net		26,424		30,004	
Deferred tax assets		4,024		4,753	
Other assets		2,889		3,982	
Total assets	\$	928,321	\$	902,716	
IABILITIES AND STOCKHOLDERS' EQUITY					
Current debt	\$	6,453	\$	1,518	
Accounts payable		93,783		88,648	
Accrued liabilities		44,730		68,248	
Total current liabilities		144,966		158,414	
Long-term debt, less current portion		181,945		158,957	
Deferred tax liabilities		33,347		31,580	
Other noncurrent liabilities		7,912		6,285	
Total liabilities		368,170		355,236	
Common stock, \$0.01 par value (200,000,000 shares authorized and 106,324,356 and 104,571,839 shares issued, respectively.)		1,063		1,046	
shares issued, respectively) Paid-in capital		615,351		1,046 603,849	
Accumulated other comprehensive loss		(64,767)		(53,219	
Retained earnings		138,233		123,375	
Treasury stock, at cost (15,524,613 and 15,366,504 shares, respectively)		(129,729)		(127,571	
Total stockholders' equity		560,151	· <u> </u>	547,480	
Total liabilities and stockholders' equity	\$	928,321	\$	902,716	
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# Newpark Resources, Inc. Condensed Consolidated Statements of Cash Flows (Unaudited)

	Nine Months Ended September 30,							
(In thousands)		2017						
Cash flows from operating activities:								
Net income	\$	21,712	\$ 3,302					
Adjustments to reconcile net income to net cash provided by operations:								
Depreciation and amortization		34,346	28,998					
Stock-based compensation expense		8,497	8,458					
Provision for deferred income taxes		(2,149)	(3,489)					
Net provision for doubtful accounts		2,708	1,386					
Gain on sale of assets		(552)	(4,896)					
Amortization of original issue discount and debt issuance costs		4,075	4,068					
Change in assets and liabilities:								
Increase in receivables		(16,531)	(73,512)					
Increase in inventories		(34,829)	(17,348)					
Increase in other assets		(1,476)	(1,621)					
Increase in accounts payable		7,106	17,996					
Increase (decrease) in accrued liabilities and other		(2,791)	52,421					
Net cash provided by operating activities		20,116	15,763					
Cash flows from investing activities:								
Capital expenditures		(32,814)	(21,888)					
Refund of proceeds from sale of a business		(13,974)	_					
Proceeds from sale of property, plant and equipment		1,477	2,233					
Business acquisitions, net of cash acquired		(249)	_					
Net cash used in investing activities		(45,560)	(19,655)					
Cash flows from financing activities:								
Borrowings on lines of credit		275,801	84,900					
Payments on lines of credit		(254,116)	(21,400)					
Debt issuance costs		(149)	(342)					
Proceeds from employee stock plans		3,813	2,107					
Purchases of treasury stock		(3,811)	(2,761)					
Other financing activities		2,140	1,487					
Net cash provided by financing activities		23,678	63,991					
Effect of exchange rate changes on cash		(3,798)	2,371					
Net increase in cash, cash equivalents, and restricted cash		(5,564)	62,470					
Cash, cash equivalents, and restricted cash at beginning of period		65,460	95,299					
Cash, cash equivalents, and restricted cash at end of period	\$	59,896	\$ 157,769					

### Newpark Resources, Inc. Non-GAAP Reconciliations (Unaudited)

To help understand the Company's financial performance, the Company has supplemented its financial results that it provides in accordance with generally accepted accounting principles ("GAAP") with non-GAAP financial measures. Such financial measures include earnings before interest, taxes, depreciation and amortization ("EBITDA"), EBITDA Margin, Net Debt and the Ratio of Net Debt to Capital.

We believe these non-GAAP financial measures are frequently used by investors, securities analysts and other parties in the evaluation of our performance and/or that of other companies in our industry. In addition, management uses these measures to evaluate operating performance, and our incentive compensation plan measures performance based on our consolidated EBITDA, along with other factors. The methods we use to produce these non-GAAP financial measures may differ from methods used by other companies. These measures should be considered in addition to, not as a substitute for, financial measures prepared in accordance with GAAP.

Consolidated			Thre	Nine Months Ended						
(In thousands)	September 30, 2018		June 30, 2018		September 30, 2017		September 30, 2018		September 30, 2017	
Net income (GAAP) <sup>(1)</sup>	\$	3,644	\$	10,846	\$	2,653	\$	21,712	\$	3,302
Interest expense, net		3,668		3,691		3,586		10,659		10,245
Provision for income taxes		2,831		4,148		3,469		10,070		6,949
Depreciation and amortization		11,591		11,484		9,754		34,346		28,998
EBITDA (non-GAAP) <sup>(1)</sup>	\$	21,734	\$	30,169	\$	19,462	\$	76,787	\$	49,494

(1) Net income and EBITDA for the three months and nine months ended September 30, 2018 include a corporate office charge of \$1.8 million associated with the retirement and transition of our Senior Vice President, General Counsel and Chief Administrative Officer, \$1.1 million of charges in Brazil primarily related to severance costs associated with our planned workforce reductions in the fourth quarter of 2018 in connection with the scheduled completion of the current contract with Petrobras, \$0.8 million of charges associated with the July 2018 fire at our Kenedy, Texas drilling fluids facility, and \$0.6 million of non-capitalizable expenses related to the upgrade and conversion of a drilling fluids facility into a completion fluids facility.

Fluids Systems			Thre	e Months Endeo	Nine Months Ended										
(In thousands)	Seŗ	September 30, 2018		1 ,		I , ,		September 30, 2017		1 ,		September 30, 2018		September 30, 2017	
Operating income (GAAP) <sup>(1)</sup>	\$	8,288	\$	13,327	\$	7,930	\$	32,092	\$	20,145					
Depreciation and amortization		5,178		5,317		5,540		15,785		16,221					
EBITDA (non-GAAP) <sup>(1)</sup>		13,466		18,644		13,470		47,877		36,366					
Revenues		180,970		179,738		166,726		538,087		453,399					
Operating Margin (GAAP)		4.6%		7.4%		4.8%		6.0%		4.4%					
EBITDA Margin (non-GAAP)		7.4%		10.4%		8.1%		8.9%		8.0%					

(1) Operating income and EBITDA for the three months and nine months ended September 30, 2018 include \$1.1 million of charges in Brazil primarily related to severance costs associated with our planned workforce reductions in the fourth quarter of 2018 in connection with the scheduled completion of the current contract with Petrobras, \$0.8 million of charges associated with the July 2018 fire at our Kenedy, Texas drilling fluids facility, and \$0.6 million of non-capitalizable expenses related to the upgrade and conversion of a drilling fluids facility into a completion fluids facility.

## Newpark Resources, Inc. Non-GAAP Reconciliations (Continued) (Unaudited)

Mats and Integrated Services			Three	Months Ende	Nine Months Ended					
(In thousands)	Seŗ	otember 30, 2018		June 30, 2018	September 30, 2017		September 30, 2018		September 3 2017	
Operating income (GAAP)	\$	12,925	\$	14,853	\$	10,941	\$	39,864	\$	28,762
Depreciation and amortization		5,427		5,248		3,401		15,788		10,414
EBITDA (non-GAAP)		18,352		20,101		14,342		55,652		39,176
Revenues		54,359		56,524		34,937		160,797		89,975
Operating Margin (GAAP)		23.8%		26.3%		31.3%		24.8%		32.0%
EBITDA Margin (non-GAAP)		33.8%		35.6%		41.1%		34.6%		43.5%

### Ratio of Net Debt to Capital

The following table reconciles the Company's ratio of total debt to capital calculated in accordance with GAAP to the non-GAAP financial measure of the Company's ratio of net debt to capital:

(In thousands)	Septe	December 31, 2017		
Current debt	\$	6,453	\$	1,518
Long-term debt, less current portion		181,945		158,957
Total Debt		188,398		160,475
Total stockholders' equity		560,151		547,480
Total Capital	\$	748,549	\$	707,955
Ratio of Total Debt to Capital		25.2%		22.7%
Total Debt	\$	188,398	\$	160,475
Less: cash and cash equivalents		(52,243)		(56,352)
Net Debt		136,155		104,123
Total stockholders' equity		560,151		547,480
Total Capital, Net of Cash	\$	696,306	\$	651,603

Ratio of Net Debt to Capital

###

9

19.6%

16.0%